

**FREEBORN-MOWER COOPERATIVE SERVICES
ALBERT LEA, MINNESOTA**

IRRIGATION SERVICE

POLICY 5.007

AVAILABILITY

Available to separately metered irrigation accounts having an average maximum billing demand of more than 50 kW but less than 250 kW. Any new services under this schedule after 4/30/02 require the execution of an Electric Service Agreement between the Cooperative and the Consumer and are subject to all policies of the Cooperative.

TYPE OF SERVICE

Service at 120/240 volts single phase and 120/208 or 277/480 volts three phase grounded wye. Motors shall not exceed 260 amps inrush current for single phase and 450 amps at 120/208 volts for three-phase without prior consent of the Cooperative. All multiphase equipment shall be protected for loss of phase.

RATES

Annual Service Charge: \$ 750.00 per meter per year

Demand Charge: \$ 6.00 per kW

Seasonal Peak Period Demand Charges (see explanation below)

Summer Season \$ 63.80 per kW

Energy Charge: 8.25 cents per kWh

TAXES

Consumer bills for service under this schedule are subject to any applicable taxes.

SEASONAL BILLING DEMAND

The summer season is defined as May 1 through October 30. The Summer Billing Demand shall equal the average of the one hour peak demands of the consumer that are coincident with the wholesale power supplier's billing demand readings during the summer and winter seasons. The Cooperative may elect to bill the Summer Demand Charges either on an annual or on a budget basis.

NOTIFICATION OF PEAK PERIODS

The consumer shall be alerted to potential peak periods at least one-half hour in advance of the potential peak period. The Cooperative shall not be liable for any losses or damages resulting from load reductions or transfers of load to on-site generating equipment made by the consumer.

MAXIMUM BILLING DEMAND

The maximum billing demand shall be the maximum kilowatt (kW) demand established by the consumer for any period of 15 minutes during the month for which the bill is rendered.

POWER COST ADJUSTMENT PROVISION

The above rates are subject to adjustment due to increases or decreases in wholesale purchased power costs.

POWER FACTOR ADJUSTMENT

The Cooperative at its own discretion may elect to implement a power factor adjustment on the consumer's billing demand. The billing demand may be adjusted for billing purposes by the maximum measured demand multiplied by the standard power factor of 95 percent lagging and the result divided by the average power factor for the month.

TERMS OF PAYMENT

The net amount stated on the bill is due on the 20th day of the month. If the 20th is on a weekend or holiday, the due date is the next business day. The gross amount is due if payment is not received by the due date. The gross amount includes \$5.00 per month for late payment charge plus 1% of the total amount due.

AMENDED: 09-28-04
AMENDED: 03-23-06
AMENDED: 07-25-06
AMENDED: 03-27-07
AMENDED: 04-28-09

SIGNED: Paul G. Anderson
Board Chairman